SM ENERGY

2025 Results & 2026 Outlook

FEBRUARY 25, 2026

NYSE: SM
SM-Energy.com



Disclaimers

Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of securities laws. The words “action,” “anticipate,” “deliver,” “demonstrate,” "establish," “estimate,” “expects,” "goal," "generate," “guidance,” “integrate,” “maintain,” “objectives,” “optimize,” “project,” "target," and similar expressions are intended to identify forward-looking statements. Forward-looking statements in this presentation include, among other things, the Company’s 2026 strategic objectives, operational plan and priorities, including: plans to successfully integrate Civitas Resources, Inc. (“Civitas”); expectations regarding increased scale; expectations to action and realize synergies; plans to maximize free cash flow and inventory value, increase liquidity, reduce debt, improve capital efficiency and strengthen the balance sheet and capital structure; plans to accelerate the Company’s return of capital program through increased fixed quarterly dividends and share repurchases; the Company’s expected allocation of free cash flow to its capital return program and future changes thereto; achievement of the Company’s $1.0 billion divestiture target in 2026; statements regarding the announced divestiture of certain South Texas assets (the “Transaction”), including the estimated timing and final purchase price, the Company's expectation that the remaining conditions to the closing of the Transaction will be satisfied or waived, the Company's expectations regarding the application of the proceeds from the Transaction; expected future commodity prices, including 2026 price sensitivities; assumptions and projections for the first quarter and full-year 2026 regarding guidance for production and oil mix as a percentage of total production, capital expenditures, operating costs, G&A, DD&A, non-recurring integration and transaction costs, the number of net wells to be drilled and turned in line, and the allocation of activity and capital expenditures among our operating areas and activities. These statements involve known and unknown risks, which may cause SM Energy's actual results to differ materially from results expressed or implied by the forward-looking statements. Future results may be impacted by the risks discussed in the Risk Factors section of SM Energy's most recent Annual Report on Form 10-K, as such risk factors may be updated from time to time in the Company's other periodic reports filed with the Securities and Exchange Commission, specifically the 2025 Form 10-K. The forward-looking statements contained herein speak as of the date of this release. Although SM Energy may from time to time voluntarily update its prior forward-looking statements, it disclaims any commitment to do so, except as required by securities laws.

Non-GAAP Financial Measures and Metrics

This presentation references non-GAAP financial measures and metrics. Please see the “Non-GAAP Definitions, Reconciliations and Disclosures” section of the Appendix, which includes definitions of non-GAAP measures and metrics used in this presentation and reconciliations of non-GAAP measures to the most directly comparable GAAP measure.

Why Invest in SM...

PREMIER OPERATOR OF TOP-TIER ASSETS

RETURNS-FOCUSED
- Maximize free cash flow over multi-year period
- Prioritize VALUE over VOLUME

WORLD-CLASS TECHNICAL TEAM
- Proven execution excellence
- Successful history of unlocking multiple, stacked intervals

VALUE-DRIVEN SYNERGIES
- NPV $1.0–$1.5B driving meaningful NAV accretion
- Expected to be fully actioned in 2026 | Full run-rate expected in 2027

STRONG BALANCE SHEET
- Committed to $1.0B+ divestiture target within 1 year
- Accelerated deleveraging, growing fixed dividend, buybacks

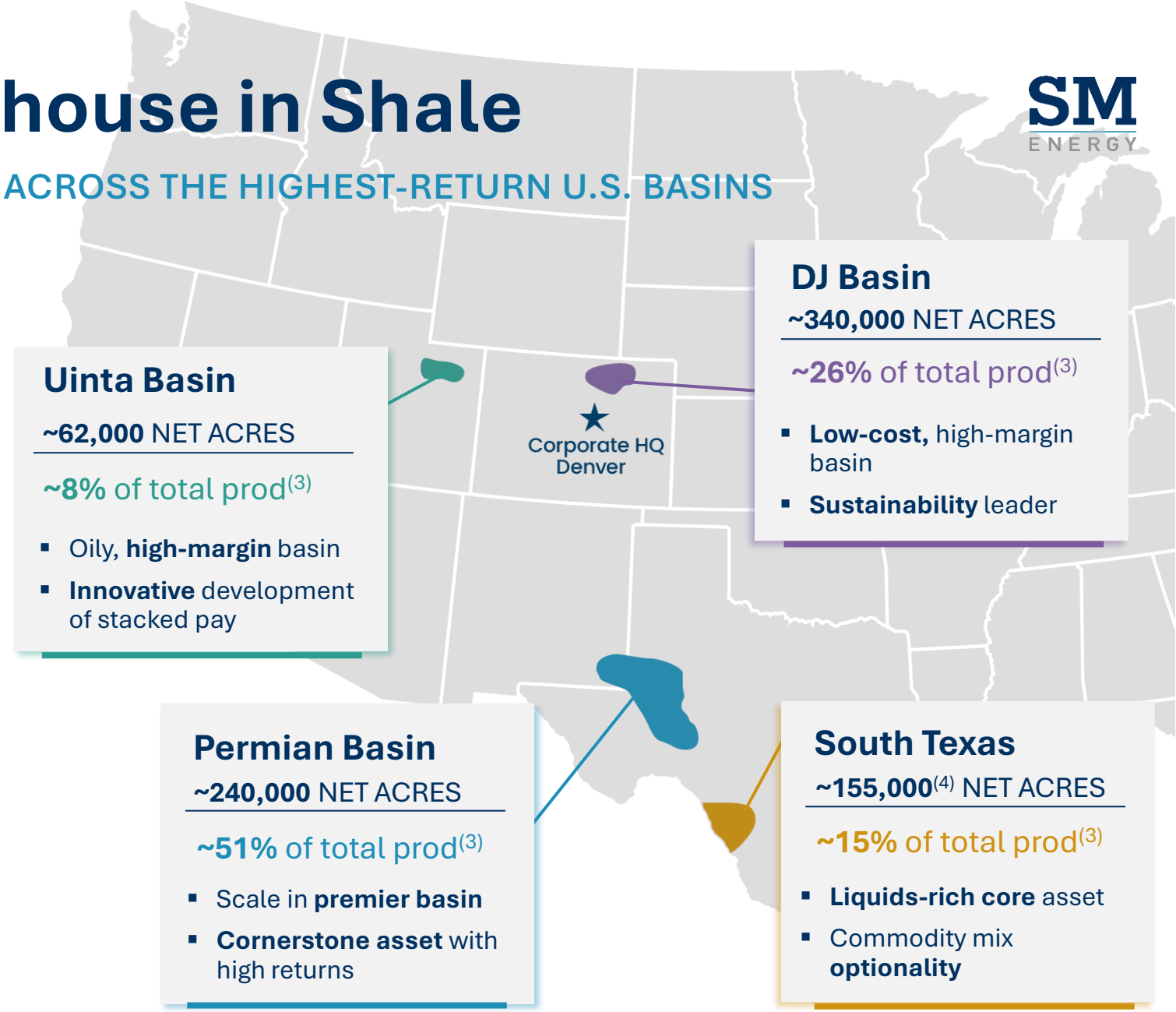
HIGH-QUALITY INVENTORY
- Scale across highest margin U.S. basins
- Optionality with diverse portfolio



SM Energy – A Powerhouse in Shale

PREMIER OPERATOR OF TOP-TIER ASSETS ACROSS THE HIGHEST-RETURN U.S. BASINS

SM AT A GLANCE (FY26e, unless noted)	
Net Acres[1] (as of Jan 2026)	**~797,000**
Production[2] MMBoe	**146 – 153**
Oil Mix	**~54%**
Total Capital	**$2.65 – $2.85**
DC&E $B	**$2.3 – $2.5**
Avg. Rig Count	**11**
Avg. Frac Crews	**4.5**



Uinta Basin

~62,000 NET ACRES

~8% of total prod[3]

- Oily, **high-margin** basin
- **Innovative** development of stacked pay

DJ Basin

~340,000 NET ACRES

~26% of total prod[3]

- **Low-cost,** high-margin basin
- **Sustainability** leader

Permian Basin

~240,000 NET ACRES

~51% of total prod[3]

- Scale in **premier basin**
- **Cornerstone asset** with high returns

South Texas

~155,000[4] NET ACRES

~15% of total prod[3]

- **Liquids-rich core** asset
- Commodity mix **optionality**

1) *Acreage presented excludes acreage outside of our core basins.*
2) *FY26 production guidance includes 11 months of Civitas contribution following the January 30, 2026, merger close, the conversion of certain acquired volumes to two-stream reporting, and the planned divestiture of certain South Texas assets, which is expected to close in 2Q26 with an effective date of February 1, 2026.*
3) *Represents percentage of 4Q25 production exit rates on a pro forma basis before 2-stream conversion.*
4) *Acreage presented includes ~ 61,000 net acres subject to announced divestiture, expected to close in 2Q26.*

2025 – A Year of Record Performance

EXECUTING ON OUR CORE STRATEGIC OBJECTIVES

Operational Excellence

- **Record operating cash flow and adj. EBITDAX**(1)
- **Record production and oil volumes**
- Successful **Uinta Basin integration**
- Longer laterals, deeper zones, efficiency gains

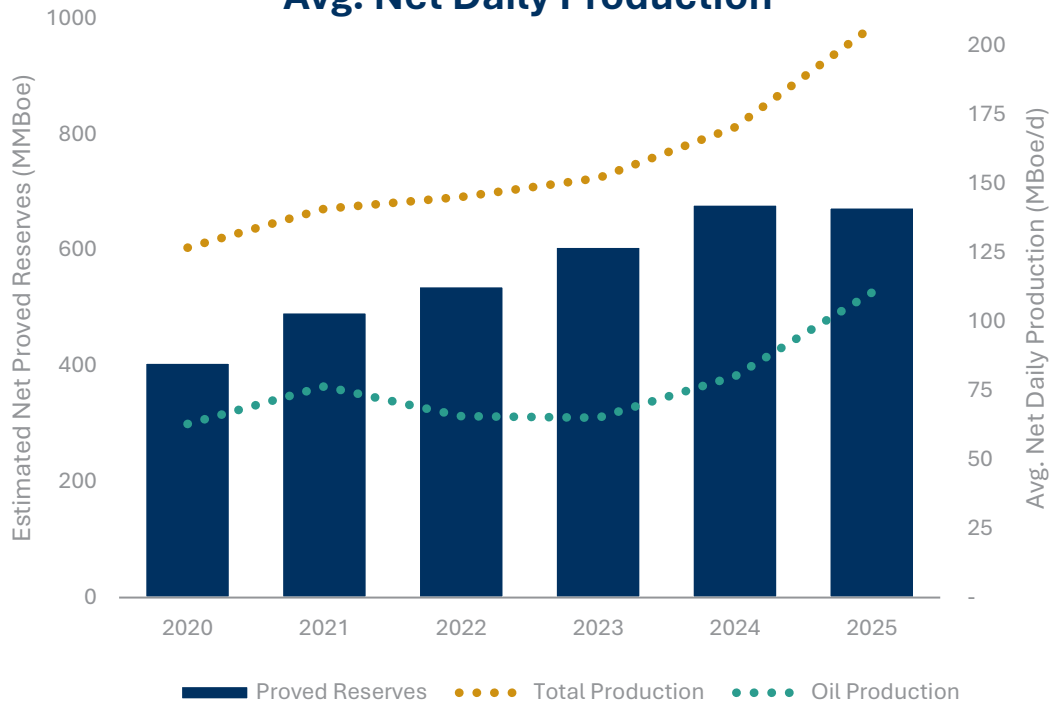
Lowered Leverage, Returned Capital

- **Reduced net debt**(1) to 1.05x leverage ratio(1) (as of Dec. 31, 2025)
- **Returned $104MM**(2) to stockholders

Expanded Top-Tier Inventory

- **66% proved reserve growth** (YE25 vs. YE20)
- Entered into merger agreement with Civitas (closed Jan. 2026)—**increasing high-margin inventory**

Net Proved Reserves(3)
Avg. Net Daily Production



1) *Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Definitions, Reconciliations and Disclosures" section in the Appendix.*
2) *Total capital returned to stockholders includes $92MM in dividends and $12MM of shares repurchased.*

3)

SEC Pricing	*2020*	*2021*	*2022*	*2023*	*2024*	*2025*
Oil ($/Bbl)	*$39.57*	*$66.56*	*$93.67*	*$78.22*	*$75.48*	*$65.34*
Gas ($/MMBtu)	*$1.99*	*$3.60*	*$6.36*	*$2.64*	*$2.13*	*$3.39*
NGLs ($/Bbl)	*$17.64*	*$36.60*	*$42.52*	*$27.72*	*$28.29*	*$27.45*

2026 Strategic Objectives

SM ENERGY

A CLEAR PATHWAY TO VALUE CREATION

1 | INTEGRATE

Integrate & Capture Synergies

- **Action $200–$300 million of expected synergies**
  - ✓ *$185MM actioned to date—capturing upside amounts*
- **Proven integration track record**
  - People, processes, and systems de-risk and accelerate integration
  - Data platform integration empowers technical team to scale best practices portfolio-wide

2 | EXECUTE

Maximize Free Cash Flow

- **Safety-led, efficiency-driven operations**
- **Optimize activity levels across scaled portfolio**
- **Disciplined capital investments**
  - High-grade portfolio
  - Enhance capital efficiency
  - Maximize inventory value

3 | BOLSTER

Strengthen Capital Structure

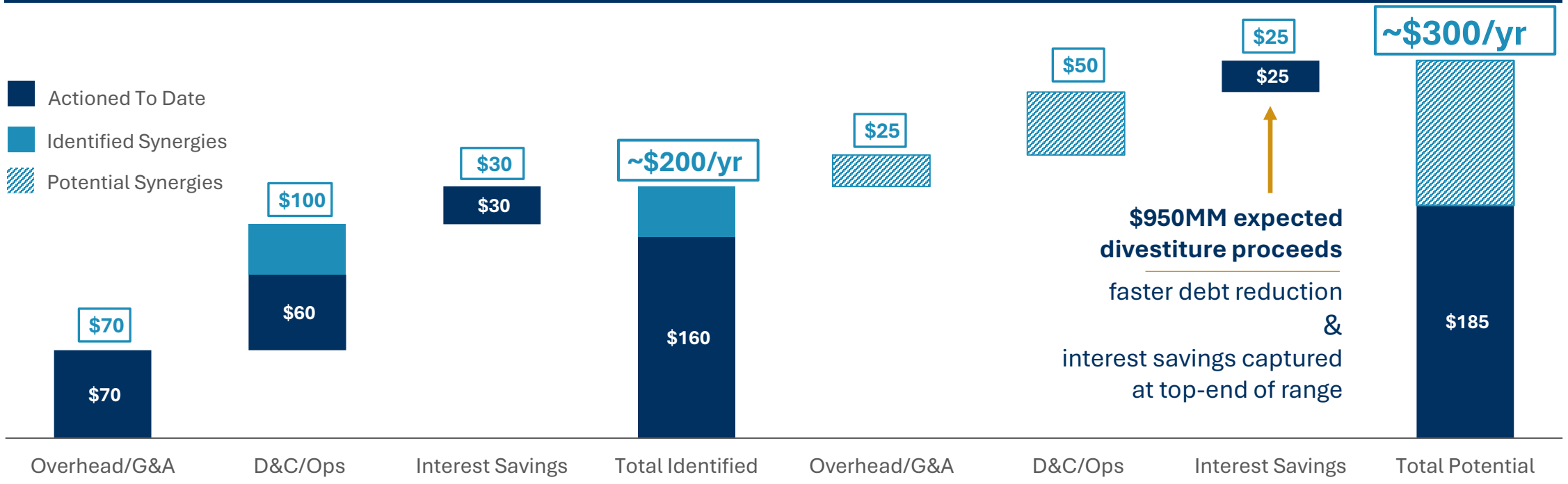
- **$1.0B+ of divestitures**
  - ✓ *$950MM divestiture announced—proceeds expected to reduce debt*
- **Enhance liquidity**
  - ✓ *RBL upsized; maturity extended*
  - ✓ *Credit rating upgrades (Fitch, S&P)*
- **Boost capital return framework**
  - ✓ *10% fixed dividend policy increase*
  - ✓ *20% of quarterly free cash flow allocated to buybacks*

2026 plan focuses on returns, resilience, and delivering stockholder value

Capture Value-Accretive Synergies

POST-MERGER INTEGRATION UNLOCKS $1.0–$1.5 BILLION IN EXPECTED VALUE (NPV-10)[1]

Annual Cost Synergies (millions)



On track to action ALL identified synergies in 2026 with full run-rate realized in 2027

1) *Represents PV-10 over 7 years. One-time costs excluded.*

2026 Plan Highlights

EXPANDED PORTFOLIO PROVIDES FLEXIBILITY TO MAXIMIZE FREE CASH FLOW

Operational Plan

Total Production[1] (MMBoe)

146 – 153

(~ 54% Oil)

Activity

11	4.5	245	295
Avg. Rigs	Avg. Frac Crews	Net Drills[4]	Net TILs[4]

Pricing Assumptions

$60	$24	$3.50
Oil	NGLs	Gas

2026 FCF Sensitivities:[5] Each $5/Bbl WTI ~ $300MM; each $0.50/MMBtu ~ $75MM

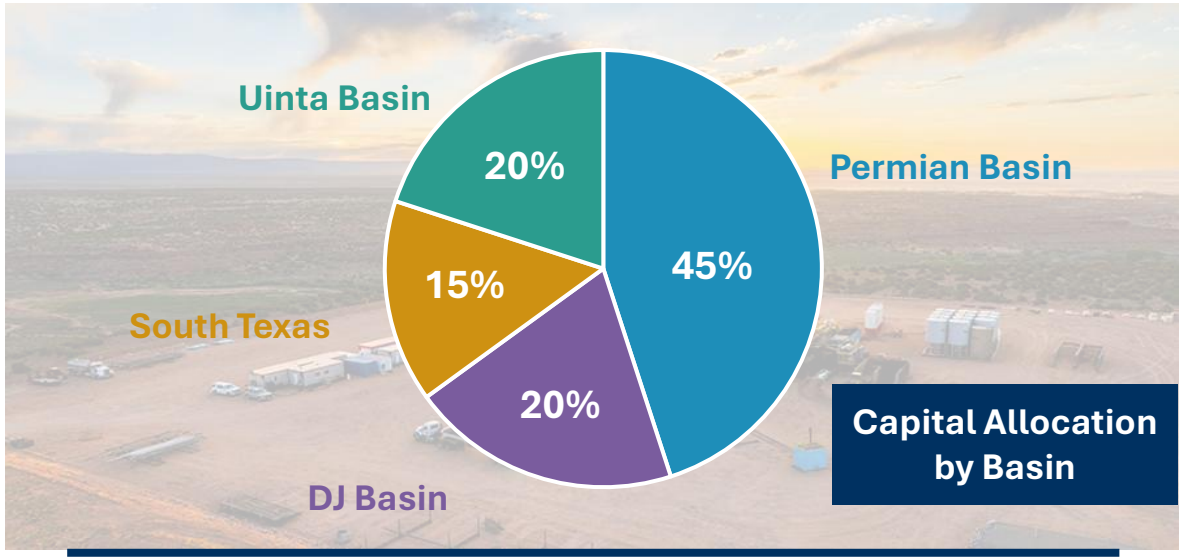
Capital Assumptions

Total Capital Expenditures[2][3]

DC&E only

$2.65 – $2.85B

$2.3 – $2.5B



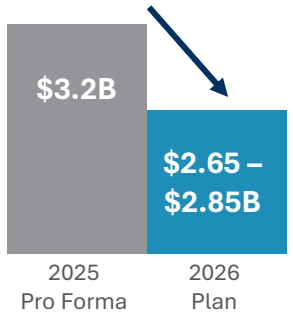
1) *FY26 production guidance includes 11 months of Civitas contribution following the January 30, 2026, merger close, the conversion of certain acquired volumes to two-stream reporting, and the planned divestiture of certain South Texas assets, which is expected to close in 2Q26 with an effective date of February 1, 2026.*
2) *Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Definitions, Reconciliations and Disclosures" section in the Appendix.*
3) *Capital expenditures before change in capital expenditure accruals. Includes approximately $70 million in one-time capital integration costs and $50 million of expected realized synergies in FY26.*
4) *Net drills and TILs based on operated and non-operated well activity expected for FY26*
5) *Assumes hedges in place as of February 20, 2026.*

Prioritizing VALUE Over VOLUME

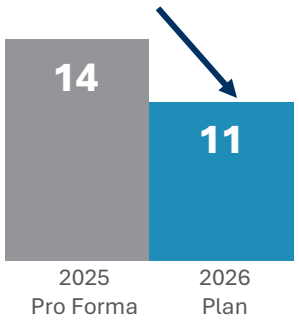
REDUCING ACTIVITY LEVELS TO MAXIMIZE FREE CASH FLOW AND IMPROVE RETURNS

DISCIPLINED INVESTMENTS

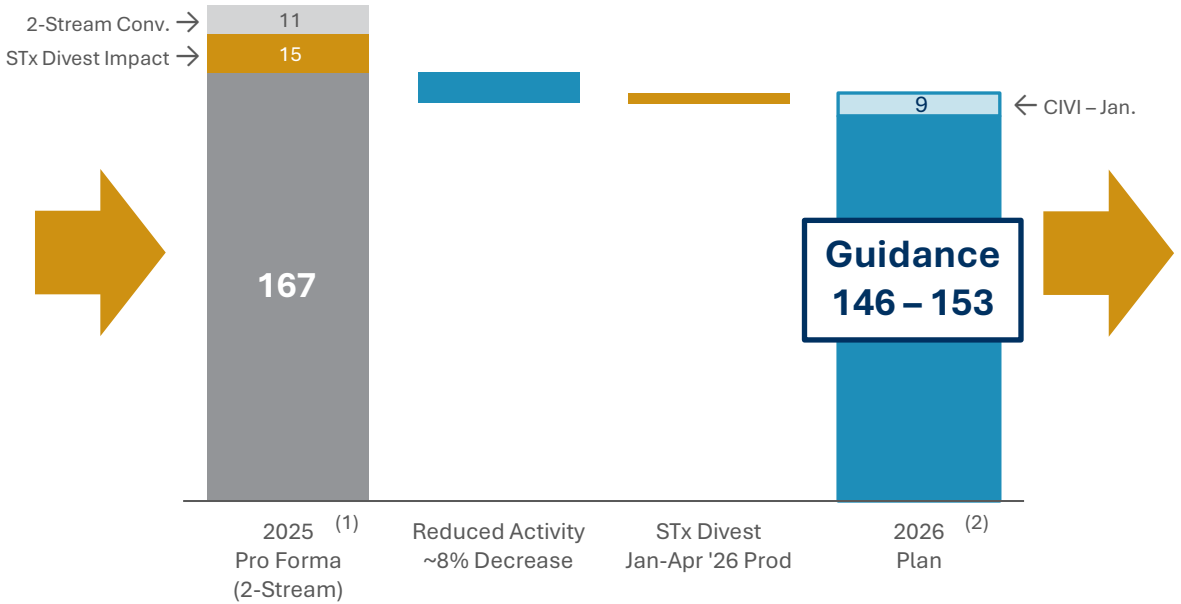
14% Capex Decrease



3 Avg. Rig Reduction



EXPECTED TOTAL PRODUCTION (MMBoe)



ENHANCED VALUE

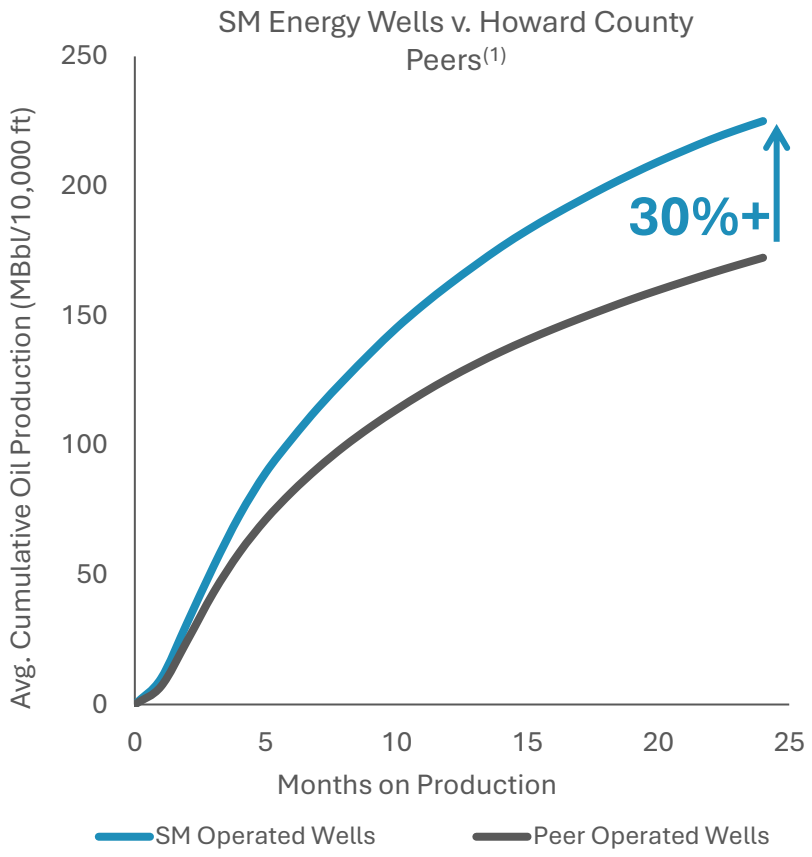
- 2H26 run-rate ~ 420 – 430 MBoe/d
- Higher oil mix
- Increased capital efficiency
- Improved margins
- Maximized free cash flow

1) *Pro forma FY25 production reflects combined companies adjusted to convert to two-stream reporting for certain acquired volumes and exclusion of certain South Texas assets subject to planned divestiture in 2Q26.*
2) *FY26 production guidance includes 11 months of Civitas contribution following the January 30, 2026, merger close, the conversion of certain acquired volumes to two-stream reporting, and the planned divestiture of certain South Texas assets, which is expected to close in 2Q26 with an effective date of February 1, 2026.*

Permian Basin—High-Margin Oil

EXECUTION AT DEPTH—DRILLING MORE COMPLEX, OIL-BEARING ZONES

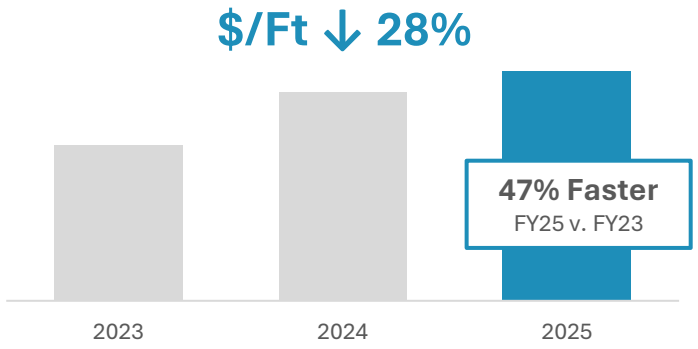
Well Performance

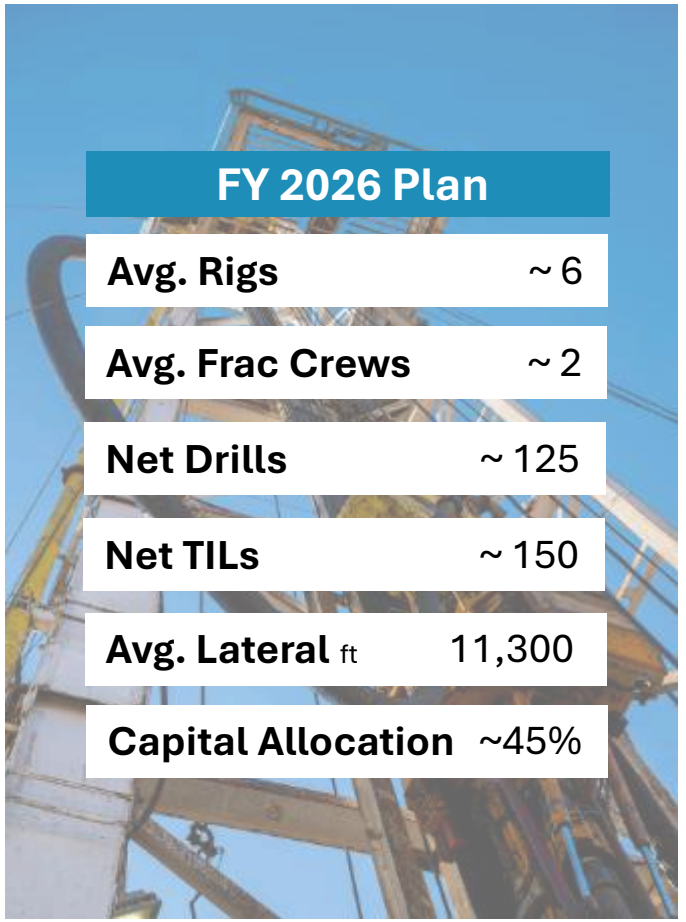


Recent Highlights

- **Successfully drilling higher-complexity reservoirs—** Wolfcamp D and Woodford-Barnett
- **SM's 3 fastest Woodford-Barnett wells drilled—** *nearly 20% faster than 2024*

Completed Ft/Day(2)



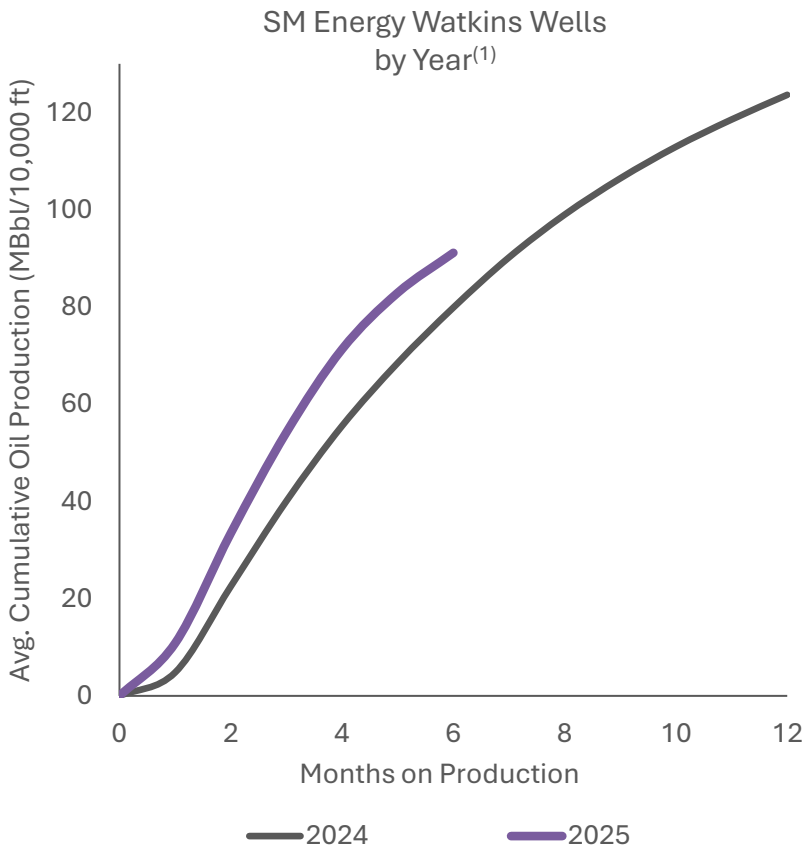


1) *Enverus data as of January 2026. | SM Energy horizontal wells completed in Howard County January 2021 through November 2025 (does not include Civitas). | Peers include APA, Bayswater, Birch Operations, COP, CVX, FANG, XOM, HPK, HOG Resources, Johnson Operating, Langford & Brigham, OVV, OXY, Paladin Petroleum, Scout Energy Partners, Surge, Spirit O&G Operating, SOGC, United Oil & Shale, and VTLE.*
2) *Completed footage per day and completion cost $/ft is SM Energy standalone and does not include Civitas.*

Oil-Weighted DJ Basin

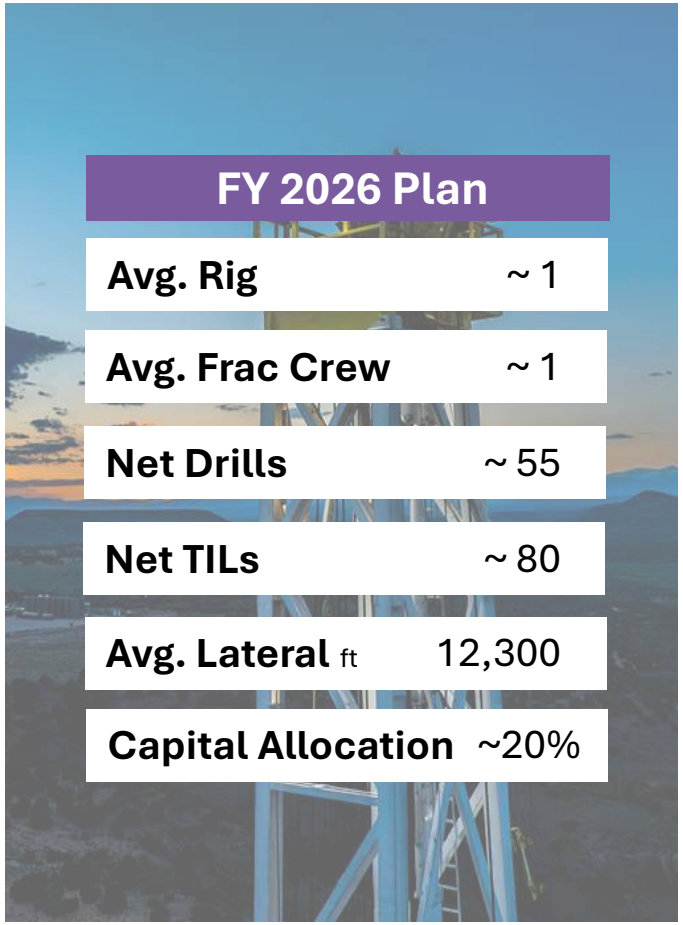
BRINGING VALUE FORWARD THROUGH EXECUTION AND INNOVATION

Well Performance



Recent Highlights

- Watkins **well performance improved** in 2025
- **2-mile U-turn well** design driving higher returns
- **Creative wellbore geometry** unlocking incremental value v. straight wells
- Operational execution bringing value forward—**improved early-time production**

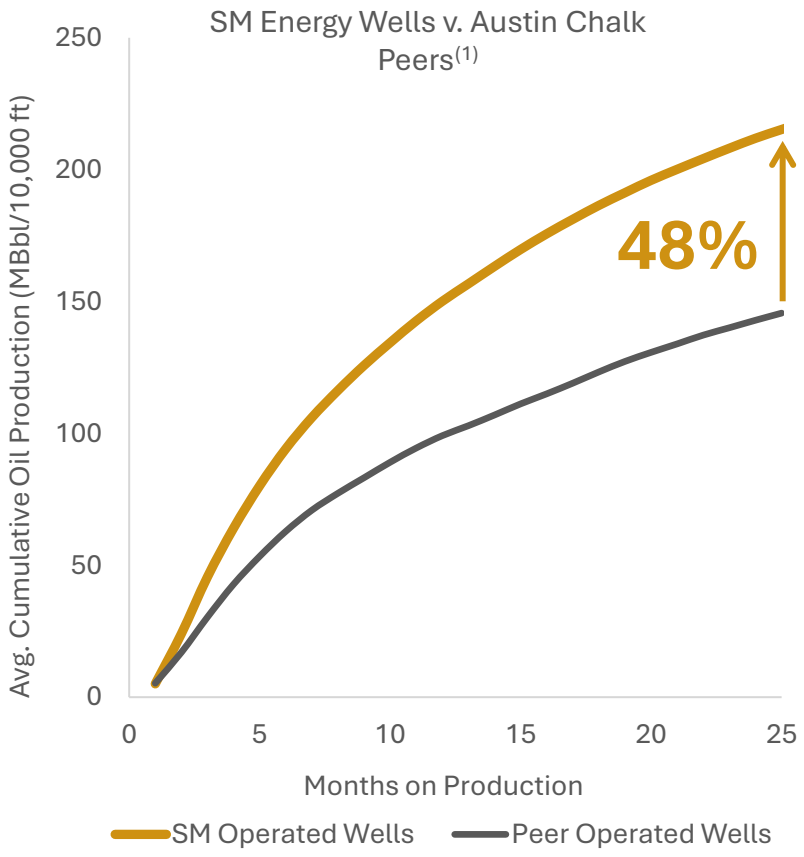


1) *Enverus data as of February 2026. | SM Energy horizontal wells plotted on date of first production.*

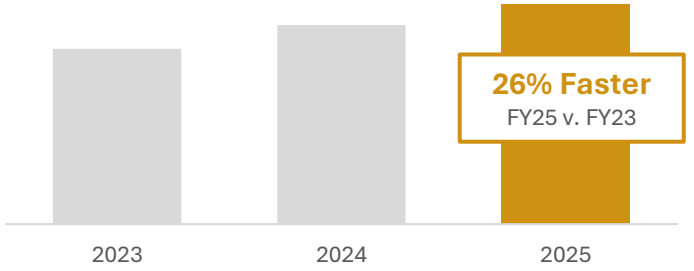
Liquids-Rich South Texas

OPERATING EFFICIENCIES DRIVING D&C COSTS DOWN

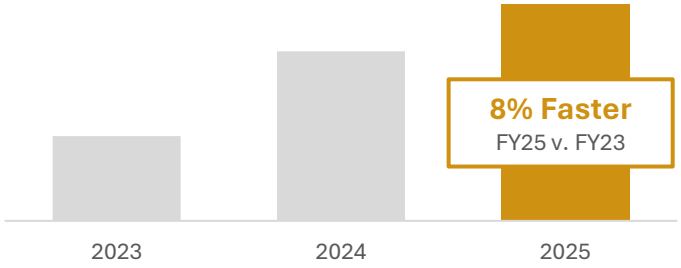
Well Performance



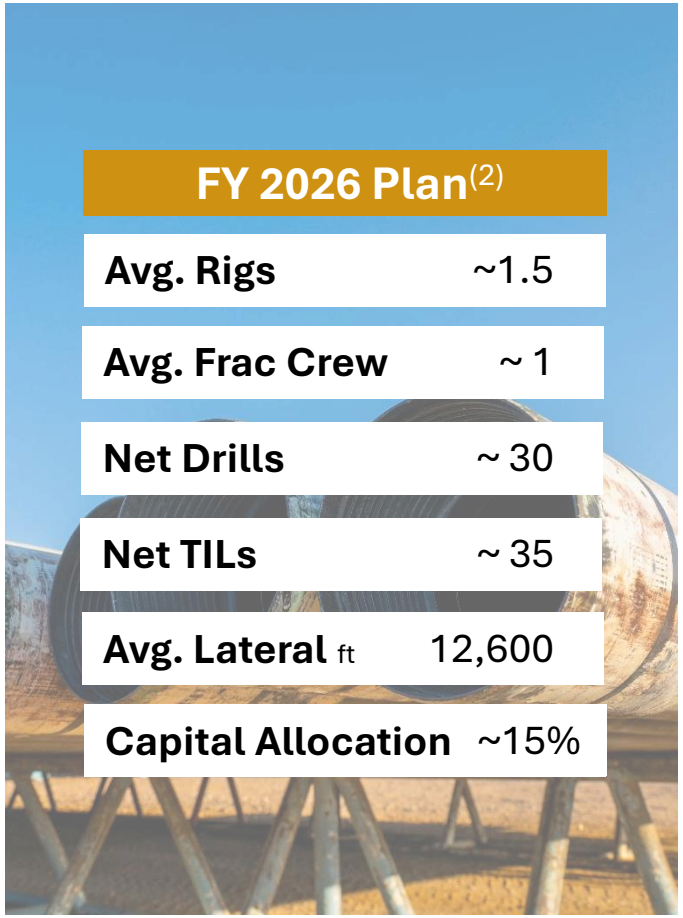
Drilled Ft/Day



Completed Ft/Day



D&C $/Ft ↓ 23%

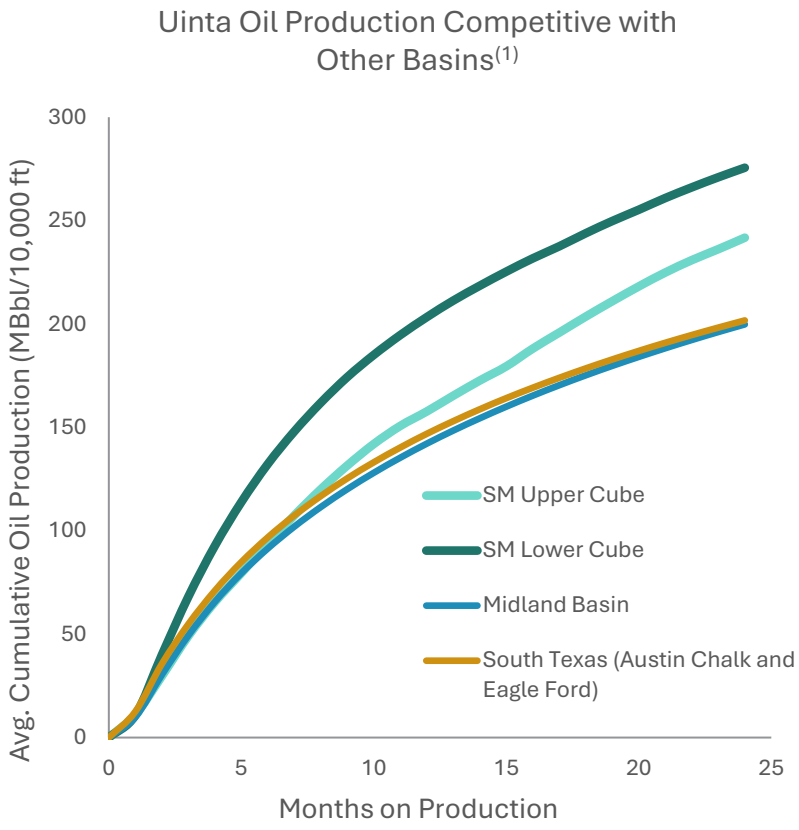


1) *Enverus data as of January 2026. | Oil production in the West Condensate area of the Austin Chalk. | Horizontal wells completed January 2018 through November 2025. | Peers include CRGY, CVX, Endeavor Natural Gas, Grit Oil & Gas, and Rosewood Resources.*
2) *FY26 plan assumes announced divestiture of certain South Texas assets occurs in 2Q26.*

Uinta Basin—Oil-Rich, Premium Crude

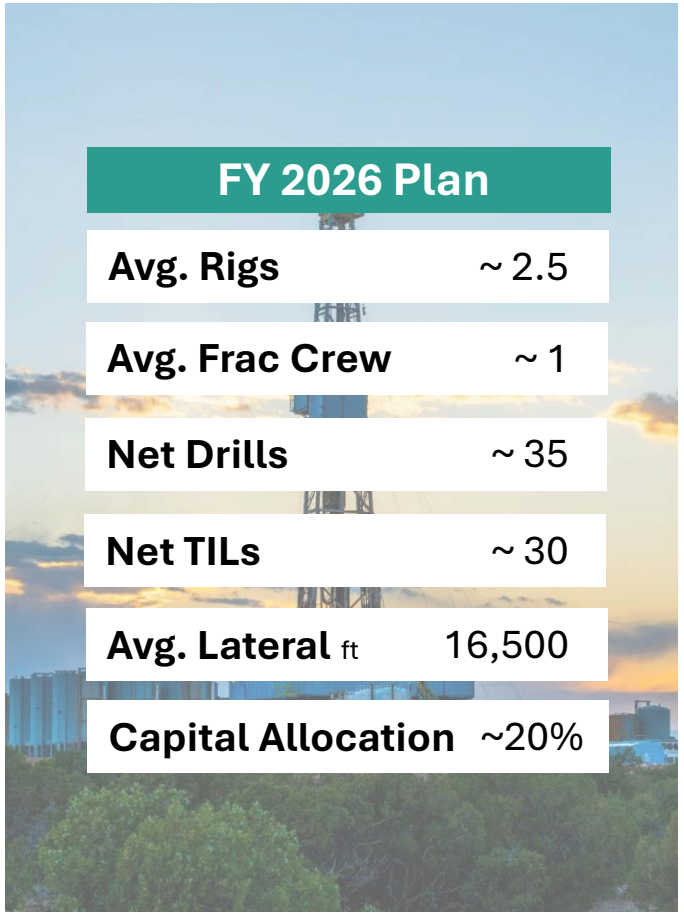
INNOVATION IMPROVES CAPITAL EFFICIENCY AND UNLOCKS RESOURCE VALUE

Well Performance



Recent Highlights

- Successful **4-mile** lateral drilling execution
- Early **Upper Cube** results and offset success point to **upside potential**
- First SM-designed wells online in 2026
  - **Proven co-development strategy** to unlock multiple-stacked pays
  - **Enhanced completions**



1) *Enverus data as of January 2026. | Horizontal wells completed post 2010 through November 2025, including SM-operated Upper and Lower Cube wells in Uintah and Duchesene counties, and SM-operated and peer-operated wells in the Midland Basin and Western Gulf Coast regions.*

Long-Run Inventory Strength

HIGH-QUALITY, LOW BREAKEVEN ASSETS WITH OPTIONALITY

8+ years(1)

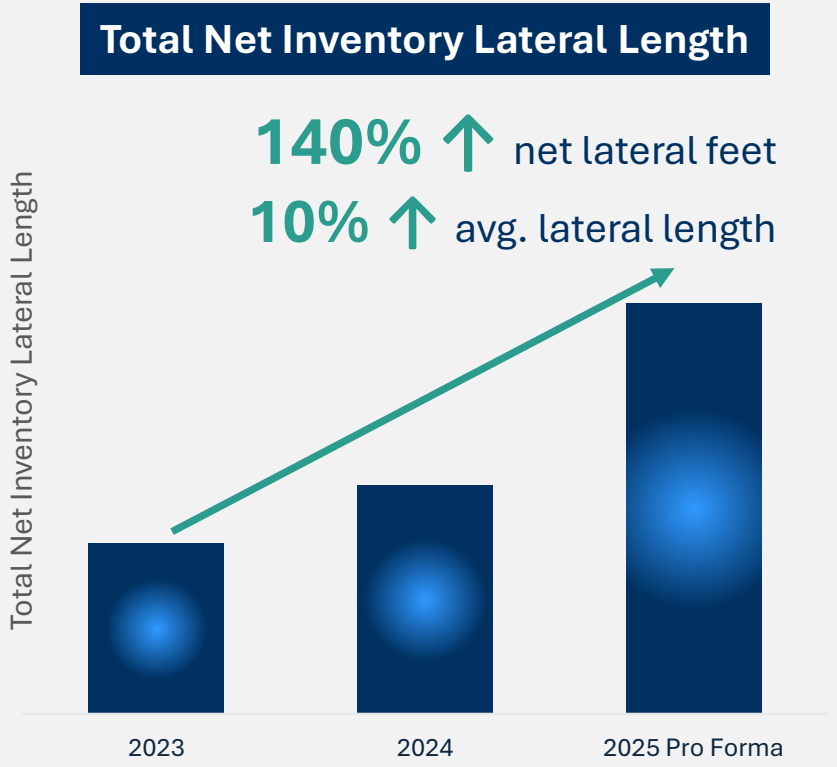
pro forma @ $60/Bbl

price-resilient asset portfolio with optionality

~ 55%(1)

avg. expected return

high-quality rock



~ 11,600-foot avg. lateral

improved capital efficiency

~ 80% 3P

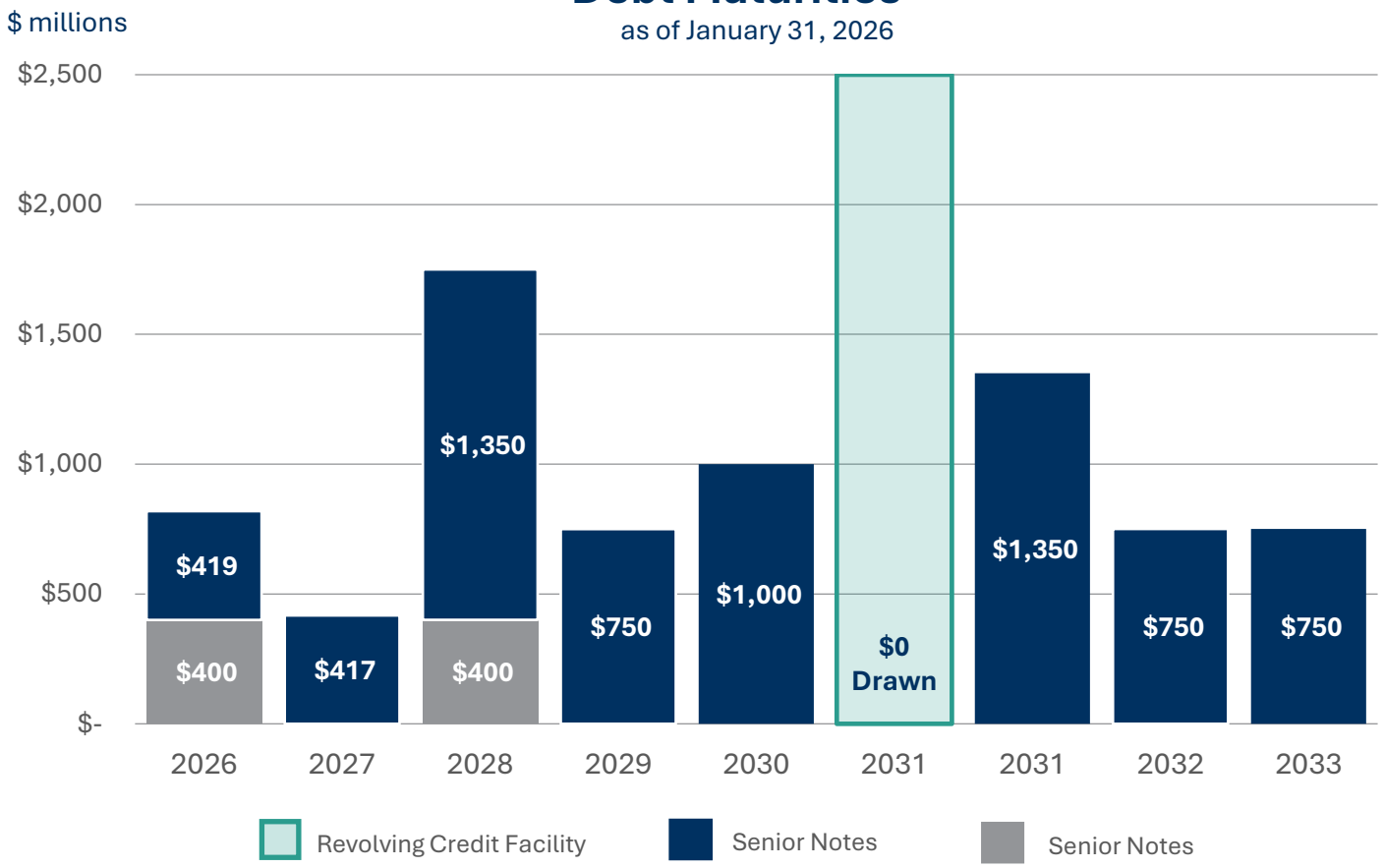
de-risked locations

1) *Estimated pro forma inventory assessment as of December 31, 2025 (including Civitas). | Based on flat long-term pricing of $60/Bbl oil, $3/MMBtu gas, and $24/Bbl NGL's and long-term average cost assumptions. | Inventory life projection based on a long-term development pace of 275-300 gross wells per year with average extended lateral length of ~11,600 feet. | Excludes South Texas assets subject to announced divestiture in 2Q26.*

Bolster the Balance Sheet

ENHANCED DURABILITY WITH INCREASED LIQUIDITY, DIVESTITURES, IMPROVED CREDIT

Debt Maturities[1]
as of January 31, 2026



~$2.9B
Liquidity
as of February 20, 2026

$1.0B+
Divestiture Target
Accelerating De-Leveraging

$5.0B
Increased Borrowing Base

$2.5B
Increased Lender Commitments

Post-Merger Credit Ratings

Agency	Prior	Current	Outlook
S&P[2]	BB-	BB	Stable
Fitch[2]	BB	BB+	Stable
Moody's	B1	B1	Stable

S&P and Fitch Upgraded 1Q26[2]

Note: *Data as of January 31, 2026, unless otherwise noted.*

1) *See Appendix for further details on coupon rates and callable dates and price.*
2) *SM Energy's credit rating was upgraded by Fitch and S&P following the closing of the merger with Civitas.*

Enhanced Return of Capital Program

BALANCED AND ADAPTABLE PROGRAM INCREASES STOCKHOLDER VALUE

Annual Fixed Dividend

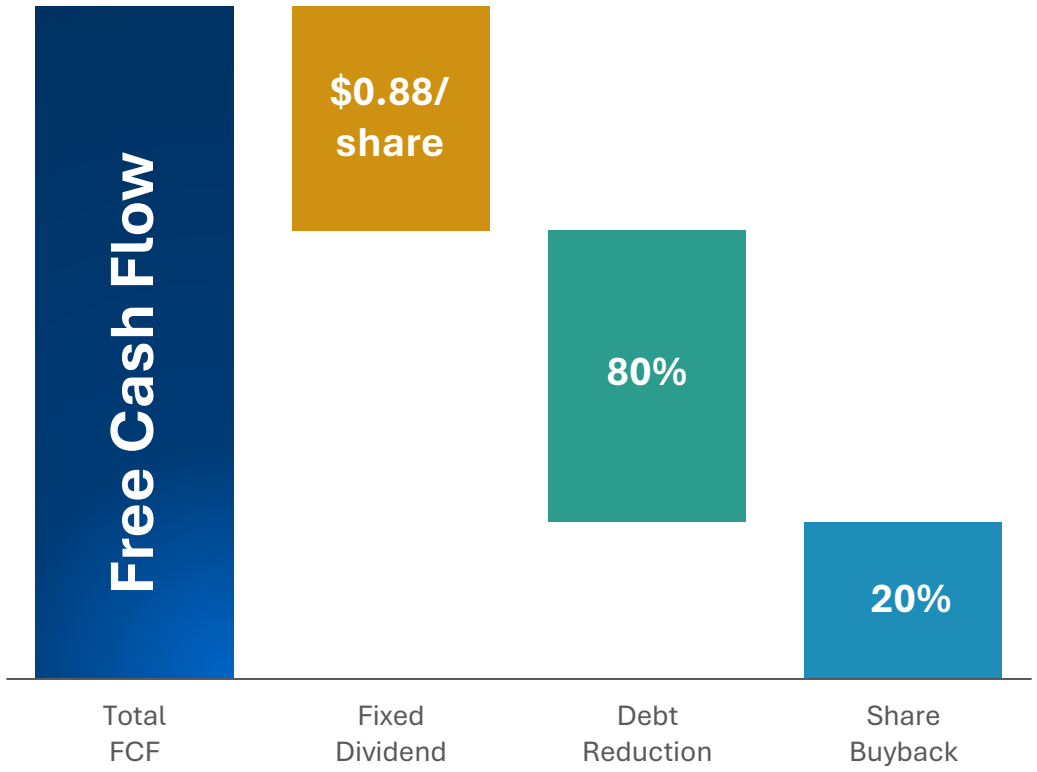
- **10% dividend increase**—$0.88/share
- Sustainable growth over time

Debt Reduction

- Apply 100% of expected South Texas divestiture proceeds
- Target—**80%** of quarterly FCF

Accelerated Share Buybacks(1)

- Act on current value dislocation
- Target—**20%** of quarterly FCF



1) *$488 million remains available under the Company's authorized stock repurchase program, extending through December 31, 2027.*

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- Prioritize VALUE over VOLUME

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VALUE-DRIVEN SYNERGIES
- NPV $1.0–$1.5B driving meaningful NAV accretion
- Expected to be fully actioned in 2026 | Full run-rate expected in 2027

STRONG BALANCE SHEET
- Committed to $1.0B+ divestiture target within 1 year
- Accelerated deleveraging, growing fixed dividend, buybacks

HIGH-QUALITY INVENTORY
- Scale across highest margin U.S. basins
- Optionality with diverse portfolio



Appendix



2026 Guidance and Asset Details

Guidance	1Q26	FY26
Capital Program		
Capital Expenditures[1]	$740 – $780 million	$2.65 – $2.85 billion
DC&E		$2.3 – $2.5 billion
Facility, Land, and Other		~ $280 million
One-Time Capital Integration Costs		~ $70 million
Drills (net wells)	~ 65	~ 245
TILs (net wells)	~ 65	~ 295
Per Lateral Foot Avg. Well Costs[2]		~ $710
Production		
Total Production (MMBoe)[3]	30.5 – 32.5	146 – 153
Total Production (MBoe/d)	340 – 360	400 – 420
Oil Percentage	~ 52%	~ 54%
Expenses		
LOE (per Boe)	$6.70 – $6.90	$6.50 – $6.80
Transportation (per Boe)	$3.75 – $3.95	$3.60 – $3.90
Production & Ad Valorem Taxes (per Boe)[4]		$2.95 – $3.15
DD&A (per Boe)		$13 – $15
Exploration Expense ($MM)		$100
G&A—Recurring ($MM)[5]		$280 – $300
One-Time Integration & Transaction Cash Cost[6]		$150MM
One-Time Integration & Transaction Non-Cash Cost[6]		$30MM



Permian Basin[7]
FY: ~ 125 drills | ~150 TILs
~ 11,300’ average lateral length
FY Avg: 6 rigs + 2 frac crews
Base PDP Decline: 31%

DJ Basin[7]
FY: ~ 55 drills | ~80 TILs
~ 12,300’ average lateral length
FY Avg: 1 rig + 1 frac crew
Base PDP Decline: 34%

South Texas[7]
FY: ~ 30 drills | ~35 TILs
~ 12,600’ average lateral length
FY Avg: 1.5 rigs + 1 frac crew
Base PDP Decline: 31%

Uinta Basin[7]
FY: ~ 35 drills | ~30 TILs
~ 16,500’ average lateral length
FY Avg: 2.5 rigs + 1 frac crew
Base PDP Decline: 46%

1) *Indicates a non-GAAP measure or metric. Refer to the “Non-GAAP Definitions, Reconciliations and Disclosures” section in the Appendix. FY26 capital expenditures before change in accruals includes ~ $50 million of expected synergies.*
2) *SM Energy company-wide average 2026 expected well cost, includes well connection/equipment costs.*
3) *FY26 production guidance includes 11 months of Civitas contribution following the January 30, 2026, merger close, the conversion of certain acquired volumes to two-stream reporting, and the planned divestiture of certain South Texas assets, which is expected to close in 2Q26 with an effective date of February 1, 2026.*
4) *Production taxes estimated at ~4.4% of pre-hedge revenue and ad valorem taxes estimated at ~$1.30/Boe for FY26.*
5) *FY26 recurring G&A guidance includes ~$50 million non-cash costs.*
6) *The majority of one-time integration and transaction costs (both cash and non-cash) are expected to be incurred in 1Q26.*
7) *Net drills, TILs and average lateral length based on operated and non-operated wells expected to be completed for FY26. Average rig and frac crew activity planned for FY26.*

Leasehold Summary

FOUR CORE BASINS WITH SUBSTANTIAL ACREAGE POSITIONS

Net Acres[1]	As of January 31, 2026
Permian Basin	
Midland Basin	207,500
Delaware	32,500
Permian Basin Total[2]	240,000
DJ Basin	340,000
South Texas [3]	155,000
Uinta Basin	62,000
Other	72,500
Total	**869,500**



~240,000
PERMIAN BASIN NET ACRES

~340,000
DJ BASIN NET ACRES

~155,000
SOUTH TEXAS NET ACRES[3]

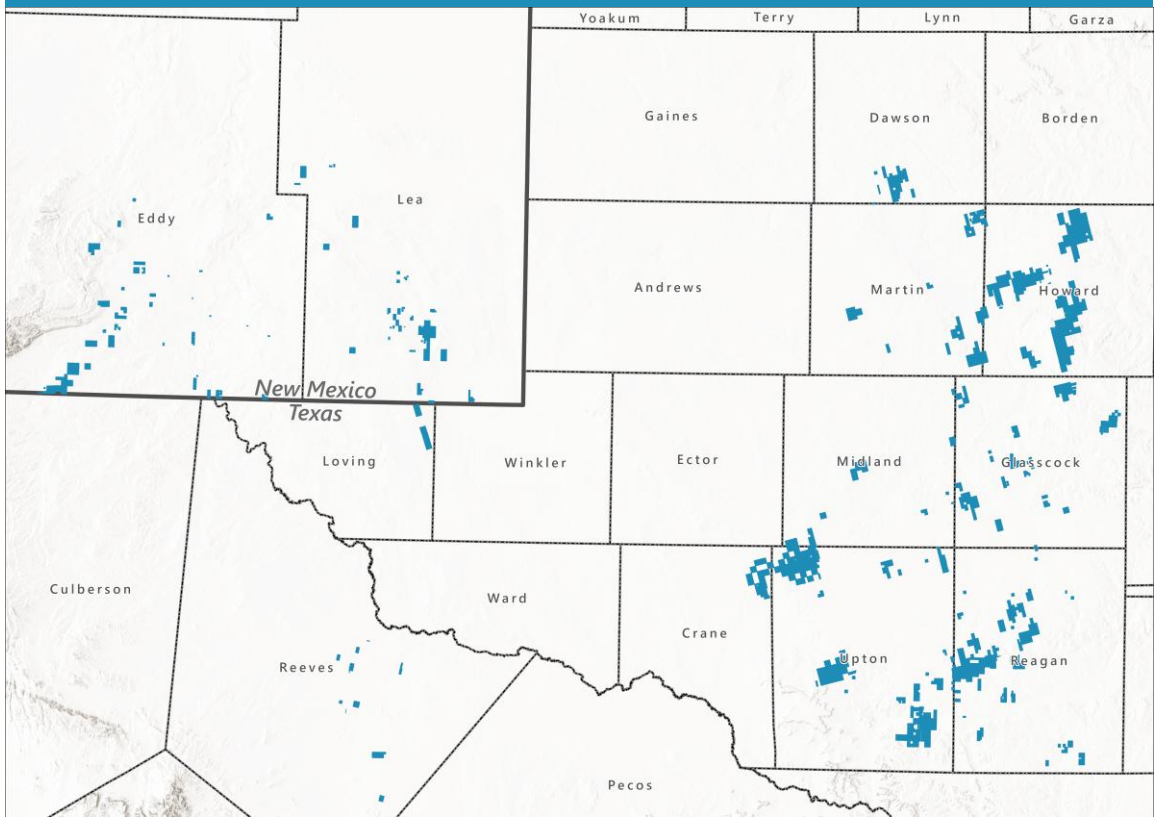
~62,000
UINTA BASIN NET ACRES

1) *Includes developed and undeveloped oil and natural gas leasehold, fee properties, and mineral servitudes held as of January 31, 2026.*
2) *Permian Basin acreage includes ~7,100 net drill-to-earn acres.*
3) *The Company entered into an agreement to sell certain South Texas assets (expected to close in 2Q26) encompassing approximately 61,000 net acres in its southern Maverick Basin position in Webb County, Texas.*

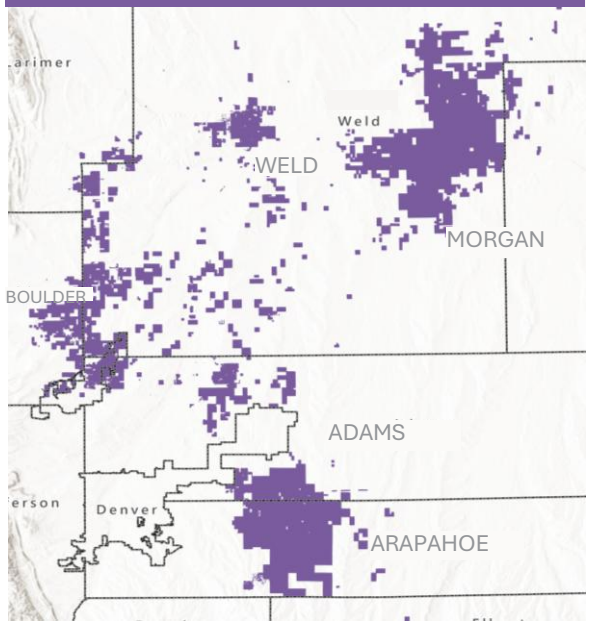
SM Energy – A Powerhouse in Shale

PREMIER OPERATOR OF TOP-TIER ASSETS ACROSS THE HIGHEST-RETURN U.S. BASINS

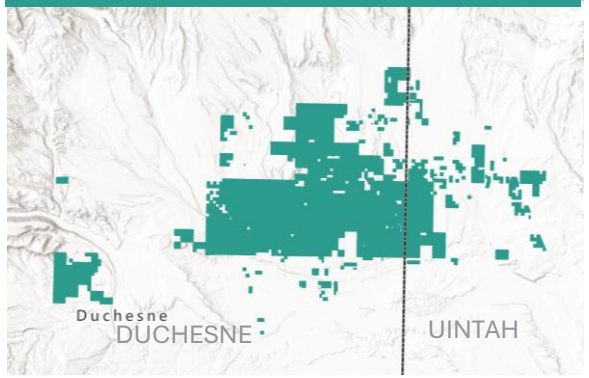
Permian Basin
~240,000 NET ACRES



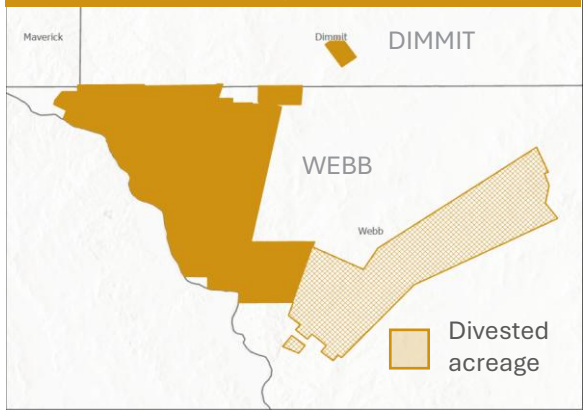
DJ Basin
~340,000 NET ACRES



Uinta Basin
~62,000 NET ACRES



South Texas
~155,000 NET ACRES (1)



1) *The Company entered into an agreement to sell certain South Texas assets (expected to close in 2Q26) encompassing approximately 61,000 net acres in its southern Maverick Basin position in Webb County, Texas.*

2025 in Review

RECORD FULL YEAR ADJ. EBITDAX(1) —UP 13% YOY WITH RECORD NET PRODUCTION

FY25			
NET INCOME	ADJ. EBITDAX(1)	ADJ. FREE CASH FLOW (1)	NET PRODUCTION
$5.64	$2.26	$620	206.8
Per Diluted Share	Billion	Million	MBoe/d

4Q25			
NET INCOME	ADJ. EBITDAX(1)	ADJ. FREE CASH FLOW (1)	NET PRODUCTION
$0.95	$509	$198	206.9
Per Diluted Share	Million	Million	MBoe/d

(1) Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Definitions, Reconciliations and Disclosures" section in the Appendix.

4Q25 Financial Highlights

RESILIENT MARGINS

Key Metrics	4Q25
Net Production and Pricing	
Total net production (MMBoe)	19.0
Total net production (MBoe/d)	206.9
Oil / liquids percentage	52% / 65%
Pre-hedge realized price ($/Boe)	$36.92
Post-hedge realized price[(1)] ($/Boe)	$39.32
Costs (per Boe)	
LOE	$5.55
Transportation	$3.67
Production and ad valorem taxes	$1.64
Total production expenses	$10.86
Cash production margin (pre-hedge)	**$26.06**
G&A (cash)	$1.79
G&A (non-cash)	$0.31
DD&A	$16.73
Earnings	
GAAP earnings (per diluted share)	$0.95
Adjusted net income[(1)] (per diluted share)	$0.83
Adjusted EBITDAX[(1)] ($MM)	$509
Adjusted Free Cash Flow[(1)] ($MM)	
Net cash provided by operating activities (GAAP)	$452
Net change in working capital, including change in certain long-term prepayments	($7)
Net cash provided by operating activities before net change in working capital, including change in certain long-term prepayments[(1)]	**$445**
Capital expenditures (GAAP)	$216
Changes in capital expenditure accruals	$31
Capital expenditures before change in capital expenditure accruals[(1)]	**$247**
Adjusted free cash flow[(1)]	**$198**
Return of Capital ($MM)	
Share repurchase	—
Dividends paid	$23
Return of capital	**$23**

206.9 MBoe/d
NET PRODUCTION

$509 million
ADJ. EBITDAX(1)

$0.83 per share
ADJ. NET INCOME(1)

$198 million
ADJ. FREE CASH FLOW(1)

Note: *Amounts may not calculate due to rounding.*

(1) Indicates a non-GAAP measure or metric. Please refer to the "Non-GAAP Definitions, Reconciliations and Disclosures" section in the Appendix.

4Q25 Realizations by Asset

	Midland Basin	South Texas	Uinta Basin	Total
Net Production Volumes				
Oil (MMBbls)	4.8	1.8	3.4	10.0
Gas (Bcf)	17.4	18.6	3.4	39.4
NGL (MMBbls)	0.0	2.5	0.0	2.5
Total (MMBoe)	7.7	7.4	3.9	19.0
% Oil	63%	24%	86%	52%
Revenue (in millions)				
Oil	$286	$103	$191	$580
Gas	$7	$57	$7	$71
NGL	$0	$51	$0	$51
Total	$293	$211	$198	$702
Expenses (in millions)				
Lease operating expense	$60	$20	$25	$106
Transportation costs	$0	$33	$37	$70
Production taxes	$14	$8	$5	$27
Ad valorem tax expense	($4)	$8	($0)	$4
Per Unit Metrics				
Realized sales price | Oil Per Bbl	$59.13	$58.47	$56.64	$58.17
% of benchmark – WTI	100%	99%	96%	98%
Realized sales price | Gas per Mcf	$0.39	$3.07	$2.09	$1.81
% of benchmark - NYMEX Henry Hub	11%	87%	59%	51%
Realized sales price | NGL per Bbl	nm	$20.64	nm	$20.67
% of benchmark – OPIS	nm	83%	nm	83%
Realized price per Boe	$37.85	$28.77	$50.35	$36.92
Lease operating expense per Boe	$7.78	$2.72	$6.42	$5.55
Transportation cost per Boe	$0.01	$4.47	$9.39	$3.67
Production tax per Boe	$1.78	$1.09	$1.29	$1.41
Production tax as % of pre-hedge revenue	4.7%	3.8%	2.6%	3.8%
Ad Valorem tax expense per Boe	($0.45)	$1.12	($0.08)	$0.23
Cash production margin per Boe[1]	$28.73	$19.37	$33.33	$26.06

Benchmark Pricing	
NYMEX WTI Oil ($/Bbl)	$59.14
NYMEX Henry Hub Gas ($/MMBtu)	$3.55
OPIS Composite NGL ($/Bbl)	$24.92

Note: *Amounts may not calculate due to rounding.*

1) *Cash production margin is calculated as oil, gas, and NGL revenues (before the effects of commodity derivative settlements), less operating expenses (specifically, LOE, transportation, production taxes, and ad valorem taxes). This calculation excludes derivative settlements, G&A, exploration expense, and DD&A and is reflected on a per BOE basis using net equivalent production for the period presented. Cash production margin provides management and the investment community with an understanding of the Company's recurring production margin before G&A, exploration expense, and DD&A , which is helpful to compare period-to-period and across peers.*

2025 Net Proved Reserves

Estimated Net Proved Reserves by Asset

As of December 31, 2025	Midland Basin	South Texas	Uinta Basin	Total
Oil (MMBbl)	117.0	74.3	92.6	283.9
Gas (Bcf)	583.0	906.3	109.2	1,598.5
NGL (MMBbl)	0.1	122.5	—	122.6
Total (MMBoe)	214.2	347.9	110.9	673.0
% Proved Developed	80%	55%	44%	61%

Note: Amounts may not calculate due to rounding.

SEC Pricing

	2025	2024	% Change
Oil ($/Bbl)	$65.34	$75.48	-13%
Gas ($/MMBtu)	$3.39	$2.13	59%
NGLs ($/Bbl)	$27.45	$28.29	-3%



Bolster the Balance Sheet

SENIOR NOTES DETAILS

Senior Notes	2026		2027	2028		2029	2030	2031	2032	2033
Amount ($MM)	$419	$400	$417	$1,350	$400	$750	$1,000	$1,350	$750	$750
Coupon	6.750%	5.000%	6.625%	8.375%	6.500%	6.750%	8.625%	8.750%	7.000%	9.625%
Initial Call Date	9/2021	10/2023	1/2022	7/2025	7/2024	8/2026	11/2026	7/2026	8/2027	6/2028
Current Call Price	100.000%	100.000%	100.000%	104.188%	101.625%	N/A	N/A	N/A	N/A	N/A
Maturity Date	9/2026	10/2026	1/2027	7/2028	7/2028	8/2029	11/2030	7/2031	8/2032	6/2033

Activity by Asset

WELLS DRILLED, FLOWING COMPLETIONS & DUC COUNT

	Wells Drilled				Flowing Completions				DUC Count	
	4Q25		2025 YTD		4Q25		2025 YTD		As of December 31, 2025	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Midland Basin										
RockStar	2	2	26	21	8	6	41	30	4	3
Sweetie Peck	3	2	31	20	9	4	43	28	14	10
Midland Basin Total	5	4	57	41	17	10	84	58	18	13
South Texas										
Austin Chalk	4	4	26	25	—	—	26	26	22	21
Eagle Ford & Other	1	1	4	4	—	—	7	7	3	3
South Texas Total	5	5	30	29	—	—	33	33	25[2]	24[2]
Uinta Basin										
Uinta Basin	17	8	58	39[1]	17	8	68	49	38	28
Total	27	17	145	109	34	18	185	140	81	65

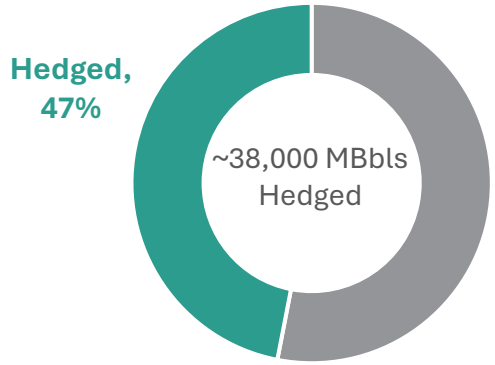
1) *Uinta Basin YTD wells drilled includes an upward adjustment of one well related to the acquisition of additional working interest in existing drilled but not completed wells.*
2) *South Texas DUC counts reflect a downward adjustment of seven gross (six net) previously drilled wells that we no longer intend to complete. As of December 31, 2025, the drilled but not completed well count included two gross (two net) Eagle Ford wells that were not included in our five-year development plan.*

Hedging Summary

STRATEGY IS TO ALIGN HEDGING WITH LEVERAGE

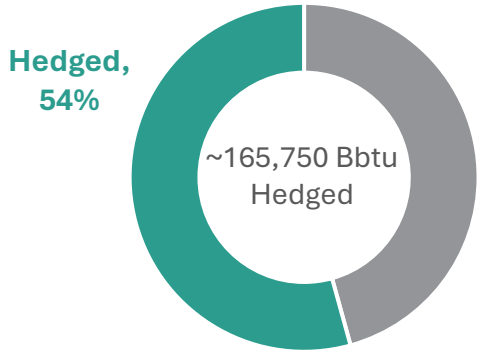
2026 SWAPS AND COLLARS:[1]

Oil volumes hedged[2]



Weighted-average price of: **$60.50/Bbl to $64.00/Bbl**

Gas volumes hedged[3]



Weighted-average price of: **$3.68/Bbl to $4.27/Bbl**

Disciplined and Consistent Program

- Hedging aligned with leverage
- Management of commodity price volatility and risk
- Downside protection with two-way collars

2026 BASIS SWAPS

Basis Swaps	Volumes	Price
Oil	**MBbls**	**$/Bbl**
Midland Basin differential	~4,300	$0.99
MEH differential	~1,600	$2.01
Gas	**BBtu**	**$/MMBtu**
WAHA differential	~48,000	($1.31)
CIG Rockies differential	~47,500	($0.57)
HSC differential	~1,000	($0.18)

Note: *Includes derivative contracts for settlement at any time during the first quarter of 2026 and later periods, entered into through February 20, 2026.*

(1) Percent of net production hedged based on net production and oil percentage guidance.

(2) Hedges include oil swaps and collars hedged to NYMEX WTI, excludes basis swaps, at a weighted-average price of $60.50 Bbl (collar floors and swaps) to $64.00/Bbl (collar ceiling and swaps).

(3) Hedges include natural gas swaps and collars hedged to NYMEX Henry Hub, excludes basis swaps, hedged to benchmark prices at a weighted-average price of $3.68 MMBtu (collar floors and swaps) to $4.27/MMBtu (collar ceilings and swaps). Percent hedged based on dry gas volumes.

Oil Derivative Positions[1]

Oil	NYMEX WTI Oil Swaps		NYMEX WTI Oil Collars			Weighted-Average Price of Swaps and Collars	
Period	Volume (MBbls)	$/Bbl[2]	Volume (MBbls)	Floor $/Bbl[2]	Ceiling $/Bbl[2]	Floor $/Bbl[3]	Ceiling $/Bbl[3]
Q1 2026	5,539	$65.64	3,482	$58.04	$69.15	**$62.71**	**$66.99**
Q2 2026	5,969	$61.35	4,978	$58.21	$66.61	**$59.92**	**$63.74**
Q3 2026	5,288	$62.34	5,001	$58.12	$65.60	**$60.29**	**$63.92**
Q4 2026	5,484	$59.45	2,195	$58.00	$64.68	**$59.03**	**$60.94**
Q1 2027	3,346	$60.05	2,219	$58.01	$64.56	**$59.24**	**$61.85**

Oil Basis	Midland - Cushing Oil Basis Swaps		MEH – WTI Oil Basis Swaps		NYMEX WTI Roll Differential Swaps	
Period	Volume (MBbls)	Price Differential $/Bbl[2]	Volume (MBbls)	Price Differential $/Bbl[2]	Volume (MBbls)	Price Differential $/Bbl[2]
Q1 2026	1,076	$0.99	391	$2.02	1,329	$0.35
Q2 2026	1,086	$0.99	400	$2.02	3,297	$0.50
Q3 2026	975	$0.99	392	$1.97	2,928	$0.40
Q4 2026	1,140	$0.99	378	$2.01	-	-

1) *Includes derivative contracts for settlement at any time during the first quarter of 2026 and later periods, entered into through February 20, 2026.*
2) *Weighted-average contract price.*
3) *Volume weighted-average contract price for NYMEX WTI swaps and NYMEX WTI collars.*

Gas and NGL Derivative Positions[1]

Gas

	NYMEX Henry Hub Gas Swaps		IF WAHA Gas Swaps		IF HSC Gas Swaps		NYMEX Henry Hub Gas Collars			Weighted-Average Price of Swaps and Collars	
Period	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	Floor $/MMBtu[2]	Ceiling $/MMBtu[2]	Floor $/MMBtu[3]	Ceiling $/MMBtu[3]
Q1 2026	12,337	$4.62	3,461	$2.93	957	$4.07	24,743	$3.56	$4.84	**$3.83**	**$4.60**
Q2 2026	15,654	$3.85	2,232	$1.21	-	-	21,598	$3.48	$4.22	**$3.50**	**$3.91**
Q3 2026	16,937	$4.07	3,813	$2.35	-	-	21,905	$3.48	$4.33	**$3.61**	**$4.05**
Q4 2026	13,696	$4.30	1,067	$3.13	-	-	27,352	$3.53	$4.67	**$3.77**	**$4.51**
Q1 2027	16,398	$4.29	4,603	$3.64	-	-	6,296	$3.84	$4.87	**$4.08**	**$4.31**
Q2 2027	5,454	$3.83	-	-	-	-	3,640	$3.73	$4.37	**$3.79**	**$4.05**
Q3 2027	7,352	$3.88	-	-	-	-	3,680	$3.73	$4.37	**$3.83**	**$4.05**
Q4 2027	5,608	$4.04	-	-	-	-	3,680	$3.73	$4.37	**$3.91**	**$4.17**

Gas Basis

	IF WAHA Gas Basis Swaps		CIG ROCKIES IF Gas Basis Swaps		IF HSC - NYMEX Gas Basis Swaps	
Period	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	$/MMBtu[2]	Volume (BBtu)	$/MMBtu[2]
Q1 2026	12,274	($1.33)	11,700	($0.57)	973	($0.18)
Q2 2026	11,830	($1.31)	11,830	($0.57)	-	-
Q3 2026	11,960	($1.31)	11,960	($0.57)	-	-
Q4 2026	11,960	($1.31)	11,960	($0.57)	-	-
Q1 2027	5,909	($0.74)	1,800	($0.37)	-	-
Q2 2027	5,460	($0.74)	1,820	($0.37)	-	-
Q3 2027	9,506	($0.73)	1,840	($0.37)	-	-
Q4 2027	5,520	($0.74)	1,840	($0.37)	-	-

NGLs

	Purity Ethane Swaps	
Period	Volume (MBbls)	$/Bbl[2]
Q1 2026	259	$12.57
Q2 2026	137	$11.71
Q3 2026	137	$11.71
Q4 2026	141	$11.71

1) *Includes derivative contracts for settlement at any time during the first quarter of 2026 and later periods, entered into through February 20, 2026.*
2) *Weighted-average contract price.*
3) *Volume weighted-average contract price for NYMEX Henry Hub swaps and collars, IF WAHA swaps and IF HSC swaps*

NGL Realizations

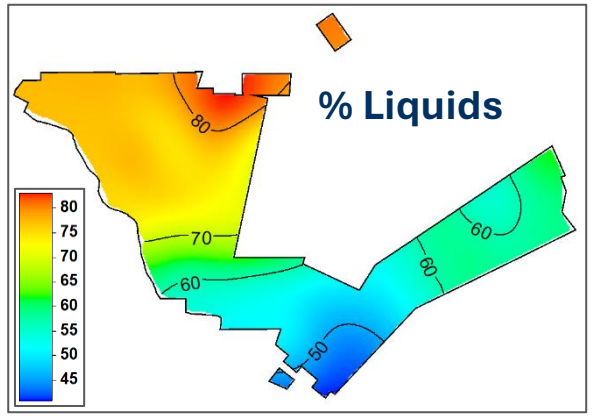
2026 PLAN ASSUMES ETHANE REJECTION IN 1Q26 AND 4Q26

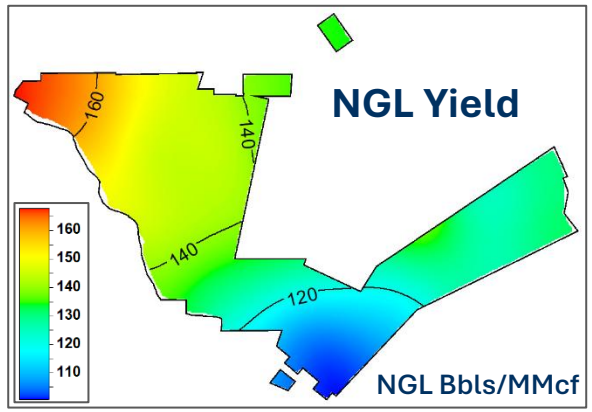
Realizations by Quarter	4Q25	3Q25	2Q25	1Q25	4Q24
OPIS Benchmark[1] Price ($/Bbl)	$24.92	$25.58	$26.99	$31.29	$29.29
SM Energy NGL Realization ($/Bbl)	$20.67	$20.79	$21.91	$25.86	$24.49
% Differential to OPIS Benchmark[1]	**83%**	**81%**	**81%**	**83%**	**84%**

NGL price realizations tied to OPIS, fixed fee-based contracts

- Differential reflects NGL composite barrel product mix as well as transportation and fractionation fees.
- 3Q25 and 2Q25 realizations reflect the processing of ethane; 4Q25 realizations reflect a partial rejection of ethane.

AUSTIN CHALK: High Liquids Content





1) The benchmark is the OPIS NGL composite (both Mont Belvieu Purity Ethane and Non-TET).

Helpful Hints for Modeling NGLs:

Note 1: SM Energy's recovered NGL Composition (assumes ethane processing): 49% Ethane, 24% Propane, 11% Natural Gasoline, 9% Normal Butane, and 7% Isobutane.

Note 2: SM Energy has completed 178 Austin Chalk wells that have reached IP30 as of January 2025. Based on wells to date, average gas shrink by area is: Northern oily area ~21%, South/Eastern liquids-rich gas area ~19%.

Non-GAAP Definitions, Reconciliations and Disclosures



Definitions of Non-GAAP Measures and Metrics as Calculated by the Company

SM ENERGY

To supplement the presentation of its financial results prepared in accordance with U.S. generally accepted accounting principles (GAAP), the Company provides certain non-GAAP measures and metrics, which are used by management and the investment community to assess the Company's financial condition, results of operations, and cash flows, as well as compare performance from period to period and across the Company's peer group. The Company believes these measures and metrics are widely used by the investment community, including investors, research analysts and others, to evaluate and compare recurring financial results among upstream oil and gas companies in making investment decisions or recommendations. These measures and metrics, as presented, may have differing calculations among companies and investment professionals and may not be directly comparable to the same measures and metrics provided by others. A non-GAAP measure should not be considered in isolation or as a substitute for the most directly comparable GAAP measure or any other measure of a company's financial or operating performance presented in accordance with GAAP. Reconciliations of the Company's non-GAAP measures to the most directly comparable GAAP measure is presented below. These measures may not be comparable to similarly titled measures of other companies.

Adjusted EBITDAX: Adjusted EBITDAX is calculated as net income before interest expense, interest income, income taxes, depletion, depreciation, amortization and asset retirement obligation liability accretion expense, exploration expense, property abandonment and impairment expense, non-cash stock-based compensation expense, derivative gains and losses net of settlements, gains and losses on divestitures, gains and losses on extinguishment of debt, and certain other items. Adjusted EBITDAX excludes certain items that the Company believes affect the comparability of operating results and can exclude items that are generally non-recurring in nature or whose timing and/or amount cannot be reasonably estimated. Adjusted EBITDAX is a non-GAAP measure that the Company believes provides useful additional information to investors and analysts, as a performance measure, for analysis of the Company's ability to internally generate funds for exploration, development, acquisitions, and to service debt. The Company is also subject to financial covenants under the Company's Credit Agreement, a material source of liquidity for the Company, based on Adjusted EBITDAX ratios. Please reference the Company's most recent Annual Report on Form 10-K for discussion of the Credit Agreement and its covenants.

Adjusted free cash flow or FCF: Adjusted free cash flow is calculated as net cash provided by operating activities before net change in working capital, including change in certain long-term prepayments, less capital expenditures before changes in accruals. The Company uses this measure to represent the cash generated from operations, in excess of capital expenditures, that is available to fund discretionary uses such as debt reduction, stockholder returns, or expanding the business.

Adjusted net income and Adjusted net income per diluted common share or Adjusted EPS: Adjusted net income and Adjusted net income per diluted common share excludes certain items that the Company believes affect the comparability of operating results, including items that are generally non-recurring in nature or whose timing and/or amount cannot be reasonably estimated. These items include non-cash and other adjustments, such as derivative gains and losses net of settlements, impairments, net (gain) loss on divestiture activity, gains and losses on extinguishment of debt, and accruals for non-recurring matters. The Company uses these measures to evaluate the comparability of the Company's ongoing operational results and trends and believes these measures provide useful information to investors for analysis of the Company's fundamental business on a recurring basis.

Net debt: Net debt is calculated as the total principal amount of outstanding senior notes plus amounts drawn on the revolving credit facility less cash and cash equivalents (also referred to as total funded debt). The Company uses net debt as a measure of financial position and believes this measure provides useful additional information to investors to evaluate the Company's capital structure and financial leverage.

Net debt-to-Adjusted EBITDAX: Net debt-to-Adjusted EBITDAX is calculated as Net Debt (defined above) divided by Adjusted EBITDAX (defined above) for the trailing twelve-month period (also referred to as leverage ratio). A variation of this calculation is a financial covenant under the Company's Credit Agreement. The Company and the investment community may use this metric in understanding the Company's ability to service its debt and identify trends in its leverage position. The Company reconciles the two non-GAAP measure components of this calculation.

Post-hedge: Post-hedge is calculated as the average realized price after the effects of commodity net derivative settlements. The Company believes this metric is useful to management and the investment community to understand the effects of commodity net derivative settlements on average realized price.

Pre-tax PV-10: Pre-Tax PV-10 is the present value of estimated future revenue to be generated from the production of estimated net proved reserves, net of estimated production and future development costs, based on prices used in estimating the proved reserves and costs in effect as of the date indicated (unless such costs are subject to change pursuant to contractual provisions), without giving effect to non-property related expenses such as general and administrative expenses, debt service, future income tax expenses, or depreciation, depletion, and amortization, discounted using an annual discount rate of 10 percent. While this measure does not include the effect of income taxes as it would in the use of the standardized measure of discounted future net cash flows calculation, it does provide an indicative representation of the relative value of the Company on a comparative basis to other companies and from period to period. This measure is presented because management believes it provides useful information to investors for analysis of the Company's fundamental business on a recurring basis.

Non-GAAP Reconciliations

Adjusted EBITDAX[1]

(in millions)	Three Months Ended December 31, 2025	Twelve Months Ended December 31, 2025
Net income (GAAP)	**$ 109**	**$ 648**
Interest expense	43	173
Interest income	(2)	(3)
Income tax expense	32	182
Depletion, depreciation and amortization	319	1,207
Exploration[2]	17	51
Stock-based compensation expense	8	29
Net derivative gain	(71)	(178)
Net derivative settlement gain	46	132
Other, net	8	14
Adjusted EBITDAX [1] (non-GAAP)	**$ 509**	**$ 2,255**
Interest expense	(43)	(173)
Interest income	2	3
Income tax expense	(32)	(182)
Exploration[2]	(17)	(51)
Amortization of deferred financing costs	2	10
Deferred income taxes	33	178
Other, net	(30)	(42)
Net change in working capital	28	13
Net cash provided by operating activities (GAAP)	**$ 452**	**$ 2,011**

Adjusted Net Income[1]

(in millions, except per share data)	Three Months Ended December 31, 2025	Twelve Months Ended December 31, 2025
Net income (GAAP)	$ **109**	$ **648**
Net derivative gain	(71)	(178)
Net derivative settlement gain	46	132
Other, net	8	14
Tax effect of adjustments[3]	4	7
Adjusted net income [1] (non-GAAP)	**$ 96**	$ **623**
Diluted net income per common share (GAAP)	$ **0.95**	$ **5.64**
Net derivative gain	(0.63)	(1.55)
Net derivative settlement gain	0.40	1.15
Other, net	0.08	0.12
Tax effect of adjustments[3]	0.03	0.06
Adjusted net income per diluted common share (non-GAAP)	$ **0.83**	$ **5.42**
Basic weighted-average common shares outstanding	115	115
Diluted weighted-average common shares outstanding	115	115

1) *Indicates a non-GAAP measure. See above "Definitions of Non-GAAP Measures and Metrics as Calculated by the Company."*
2) *Stock-based compensation expense is a component of the exploration expense and general and administrative expense line items on the consolidated statements of operations. Therefore, the exploration line items shown in the reconciliation above will vary from the amount shown on the consolidated statements of operations for the component of stock-based compensation expense recorded to exploration expense.*
3) *The tax effect of adjustments for both the three months and twelve months ended December 31, 2025, was calculated using a tax rate of 22.1%. This rate approximates the Company's statutory tax rate adjusted for the period, as adjusted for ordinary permanent differences.*

Non-GAAP Reconciliations

Adjusted Free Cash Flow[1]

(in millions)

	Three Months Ended December 31, 2025	Twelve Months Ended December 31, 2025
Net cash provided by operating activities (GAAP)	**$ 452**	**$ 2,011**
Net change in working capital, including change in certain long-term prepayments	(7)	8
Cash flow from operations before net change in working capital, including change in certain long-term prepayments (non-GAAP)	**$ 445**	**$ 2,019**
Capital expenditures (GAAP)	**$ 216**	**$ 1,438**
Changes in capital expenditure accruals	31	(39)
Capital expenditures before changes in accruals (non-GAAP)	**$ 247**	**$ 1,399**
Adjusted free cash flow (non-GAAP)	**$ 198**	**$ 620**

Pre-Tax PV-10[1]

(in millions)

	As of December 31, 2025
Standardized measure of discounted future net cash flows (GAAP)	**$ 5,956**
Add: 10 percent annual discount, net of income taxes	4,318
Add: future undiscounted income taxes	1,539
Pre-tax undiscounted future net cash flows	**$ 11,813**
Less: 10 percent annual discount without tax effect	(4,966)
Pre-tax PV-10 (non-GAAP)	**$ 6,847**

Net Debt[1]

(in millions)

	As of December 31, 2025
Principal amount of Senior Notes[2]	$ 2,736
Revolving credit facility[2]	—
Total principal amount of debt (GAAP)	**$ 2,736**
Less: Cash and cash equivalents	368
Net debt (non-GAAP)	**$ 2,368**

1) *Indicates a non-GAAP measure. See above "Definitions of Non-GAAP Measures and Metrics as Calculated by the Company."*
2) *Amounts as of December 31, 2025, are from Note 5 – Long-Term Debt in Part II, Item 8 of the Company's 2025 Form 10-K.*

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